

Day Ahead Electricity Market-Greek Bidding Zone

Week 38

12/09/2022

18/09/2022

**MCP**

**417.51** €/MWh

**St. Deviation**

**96.42**

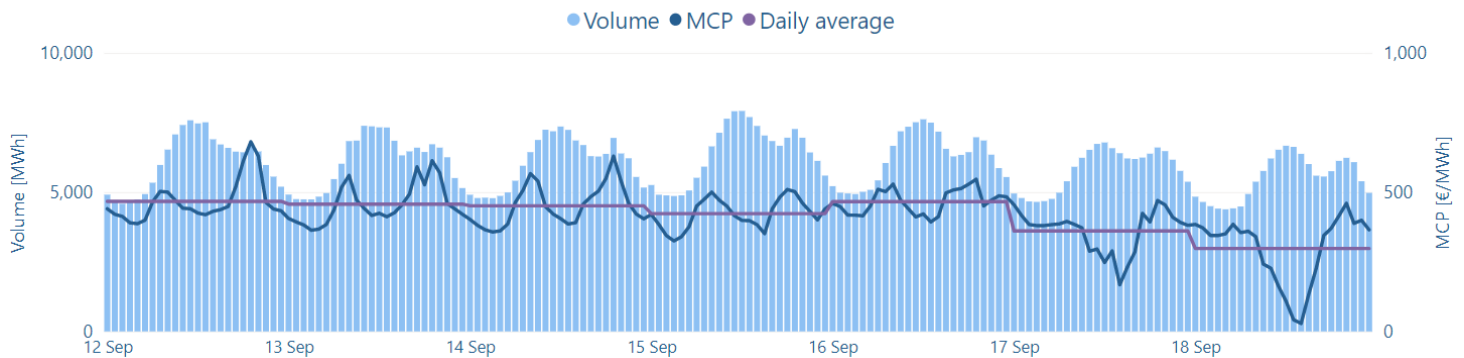
**Volume**

**1,013** GWh

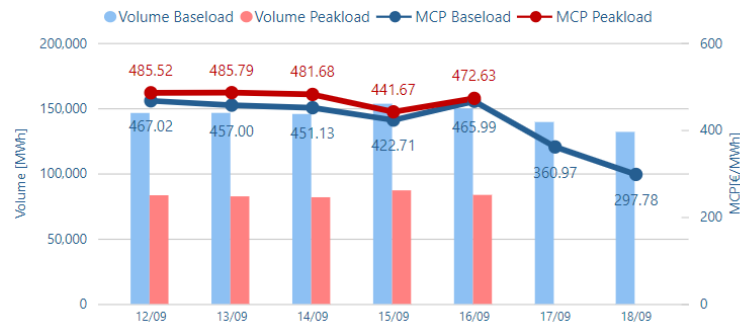
**Value**

**425.9** M€

## Hourly MCP & Volume



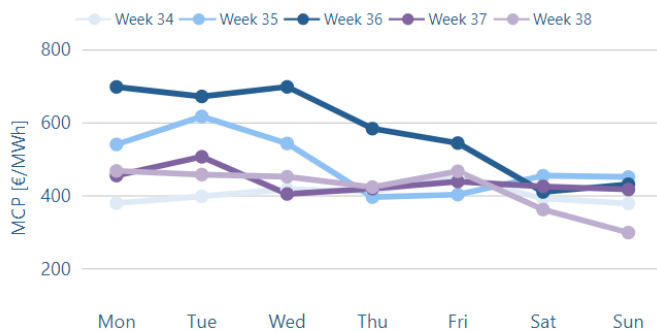
## Daily MCP & Volume



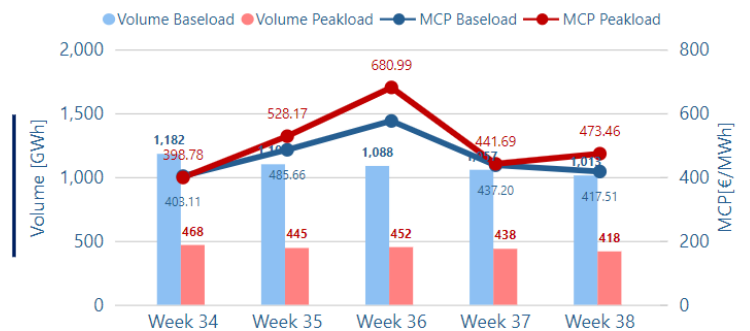
## Data table

Delivery Date	MCP BL [€/MWh]	MCP PL [€/MWh]	Volume BL [MWh]	Volume PL [MWh]
12/09	467.02	485.52	146,350	83,304
13/09	457.00	485.79	146,409	82,466
14/09	451.13	481.68	145,578	81,769
15/09	422.71	441.67	153,440	87,060
16/09	465.99	472.63	149,827	83,574
17/09	360.97		139,418	
18/09	297.78		131,859	

## MCP per Weekday



## Weekly MCP & Volume



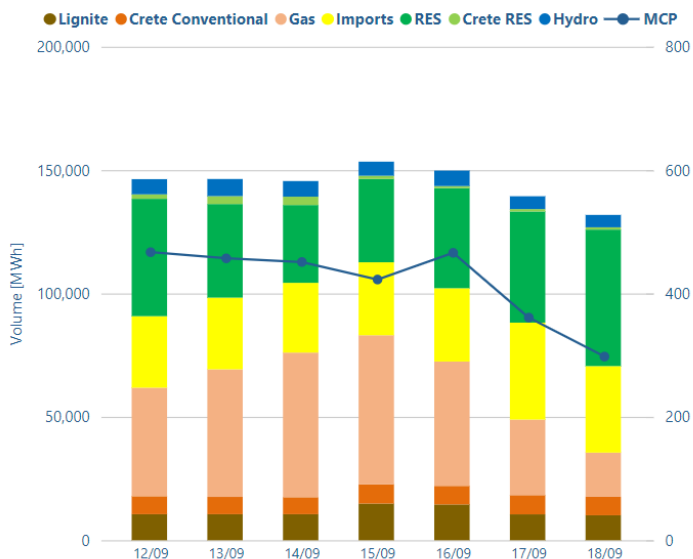
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Week 38

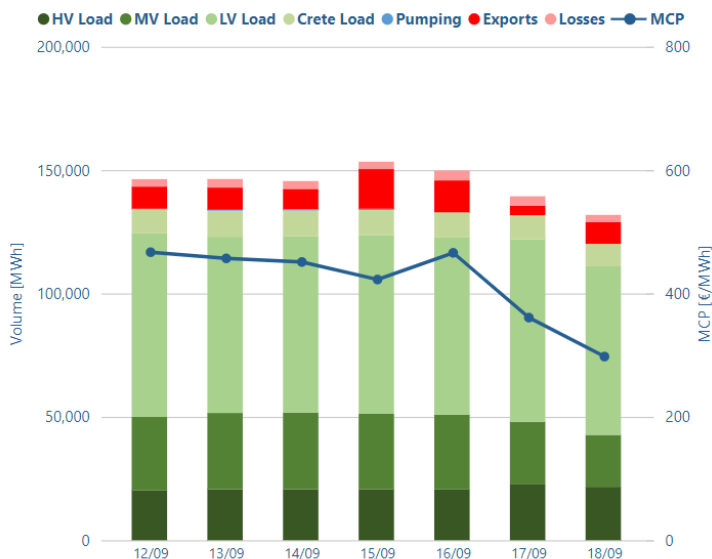
12/09/2022

18/09/2022

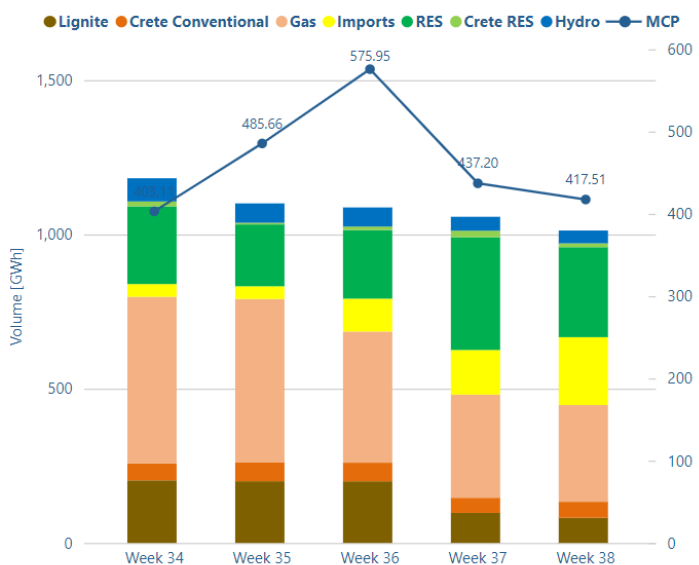
## Daily Supply Mix



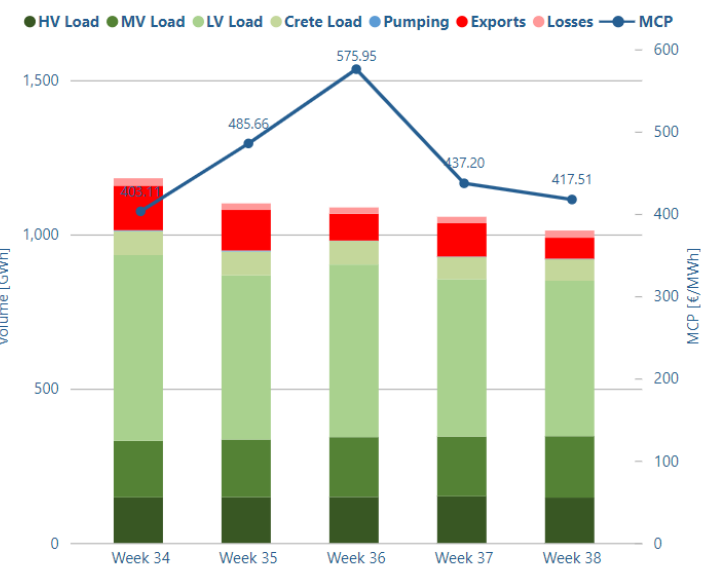
## Daily Demand Mix



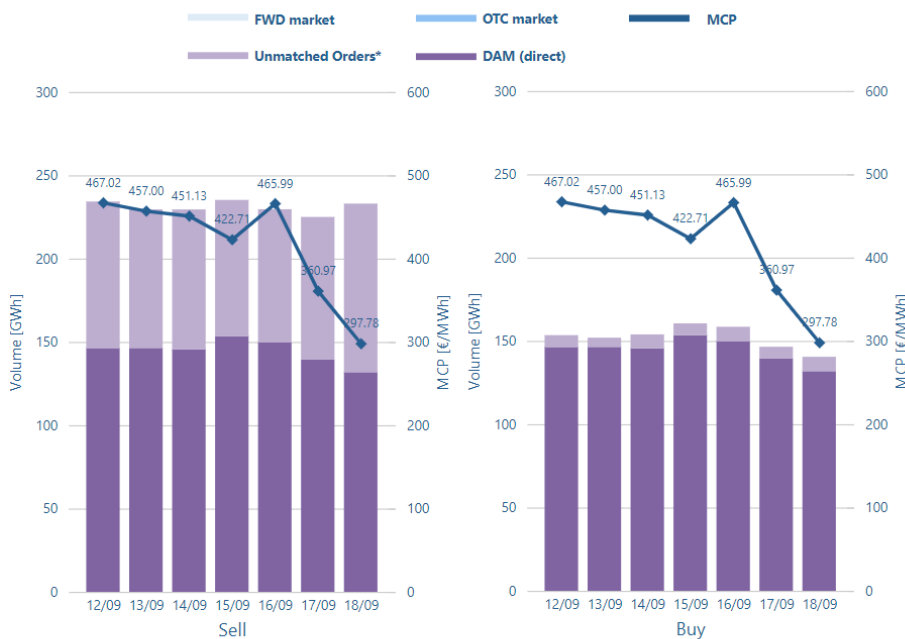
## Weekly Supply Mix



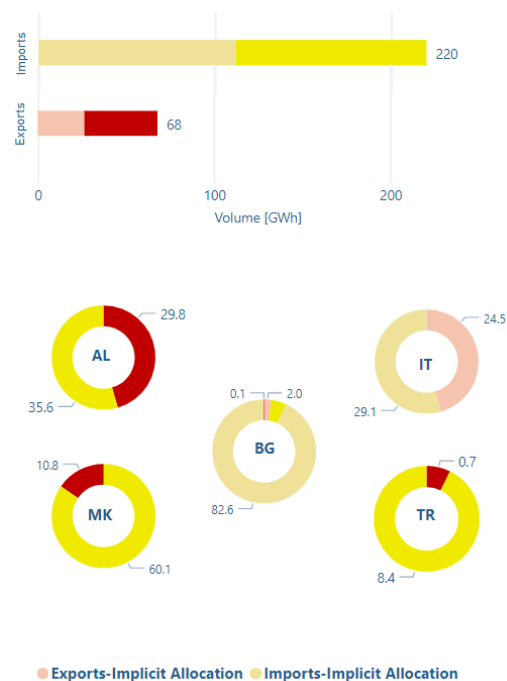
## Weekly Demand Mix



## Unmatched orders & traded volume

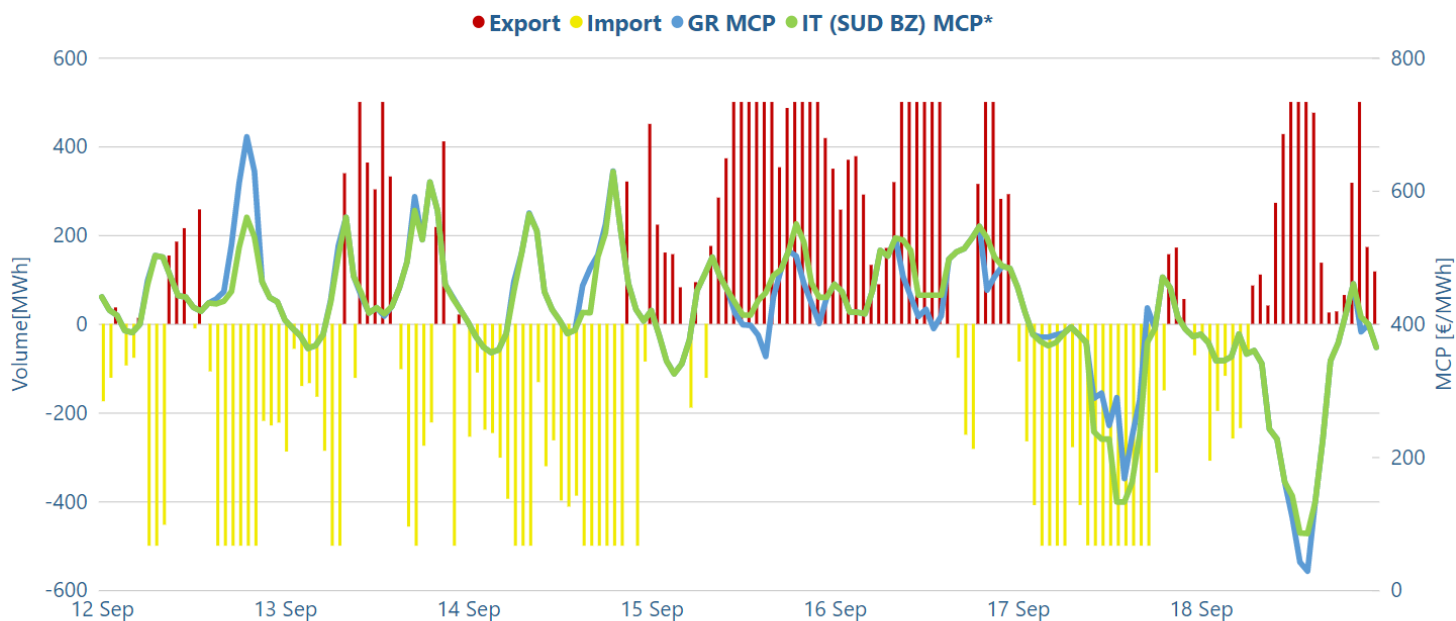


## Cross Borders Volumes

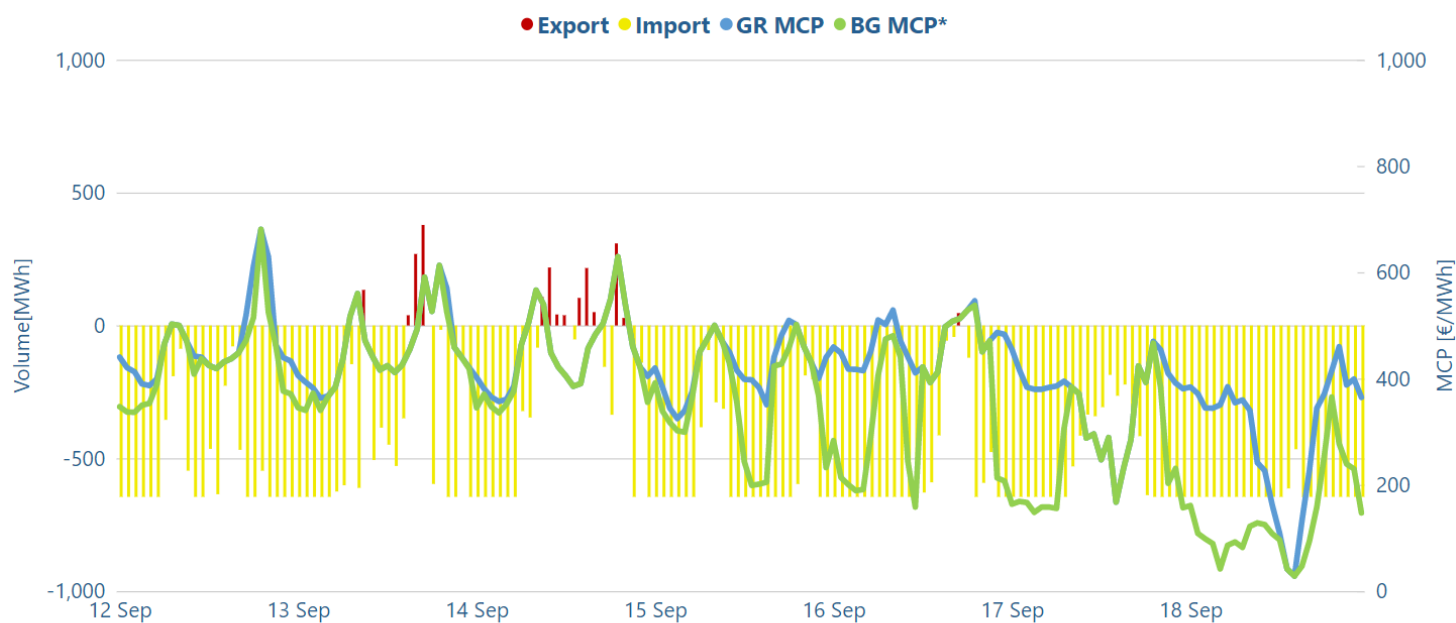


\*The unmatched orders include all orders that have not been included in the algorithm (excluding block orders for sell side)

## Market Coupling Cross Border Flow



\*Datasource for IT (SUD BZ) MCP: <http://www.mercatoelettrico.org/En/Esiti/MGP/EsitiMGP.aspx>



\*Datasource for BG MCP: <https://ibex.bg/markets/dam/dam-market-segment/>

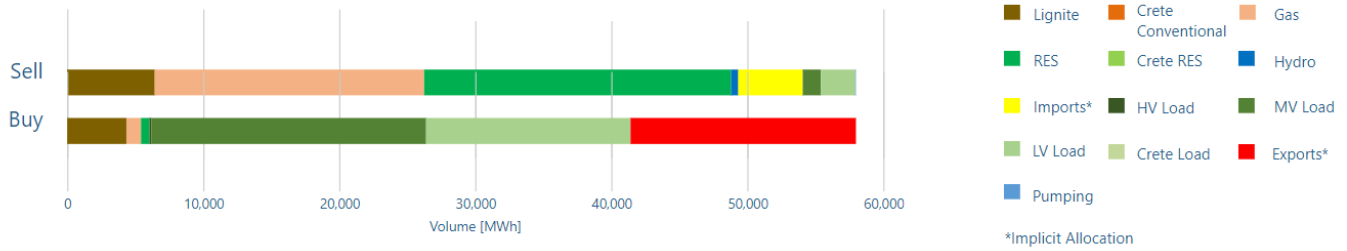
Intraday Electricity Market-Greek Bidding Zone

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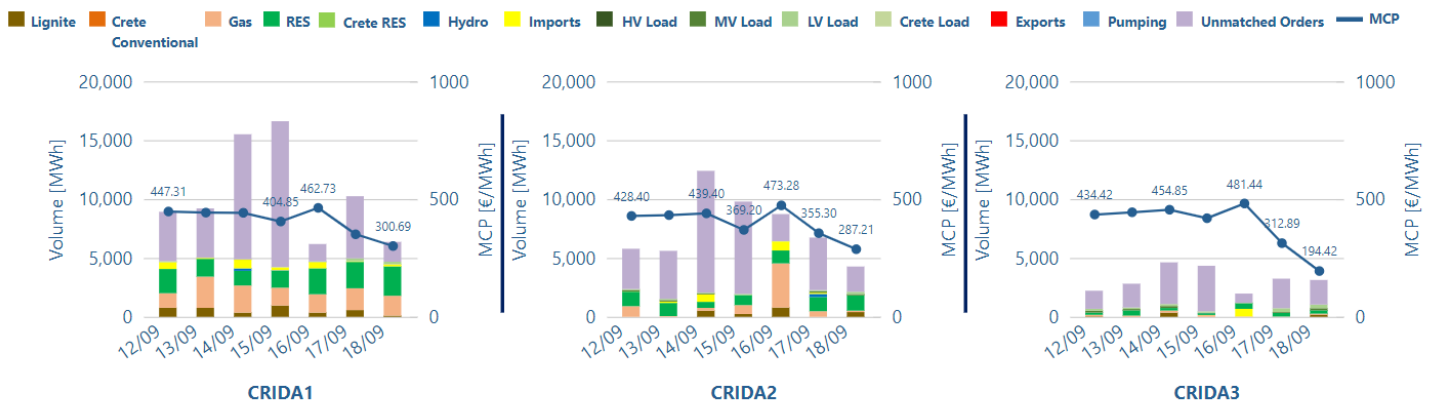
12/09/2022

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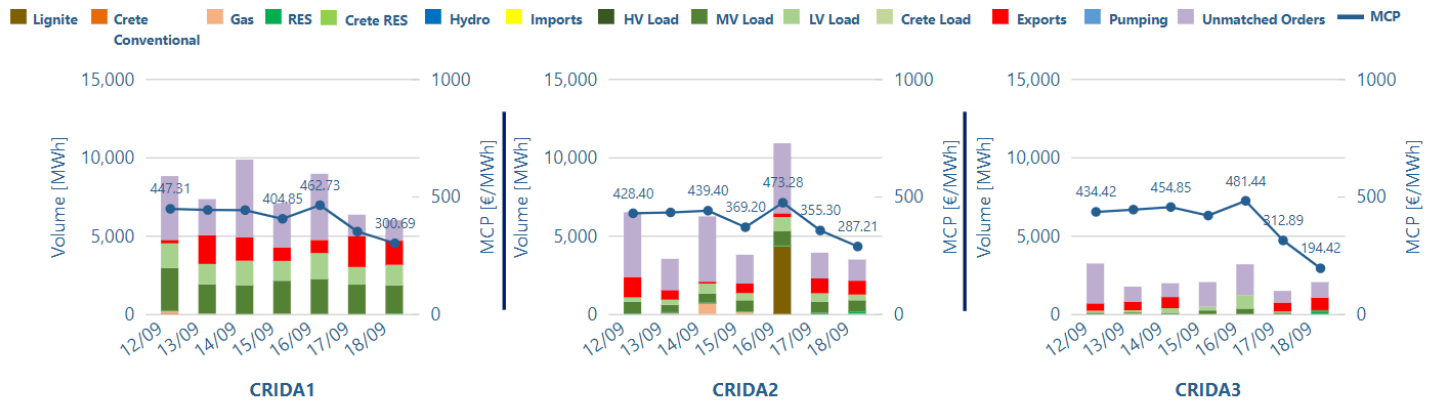
## Aggregated traded volume



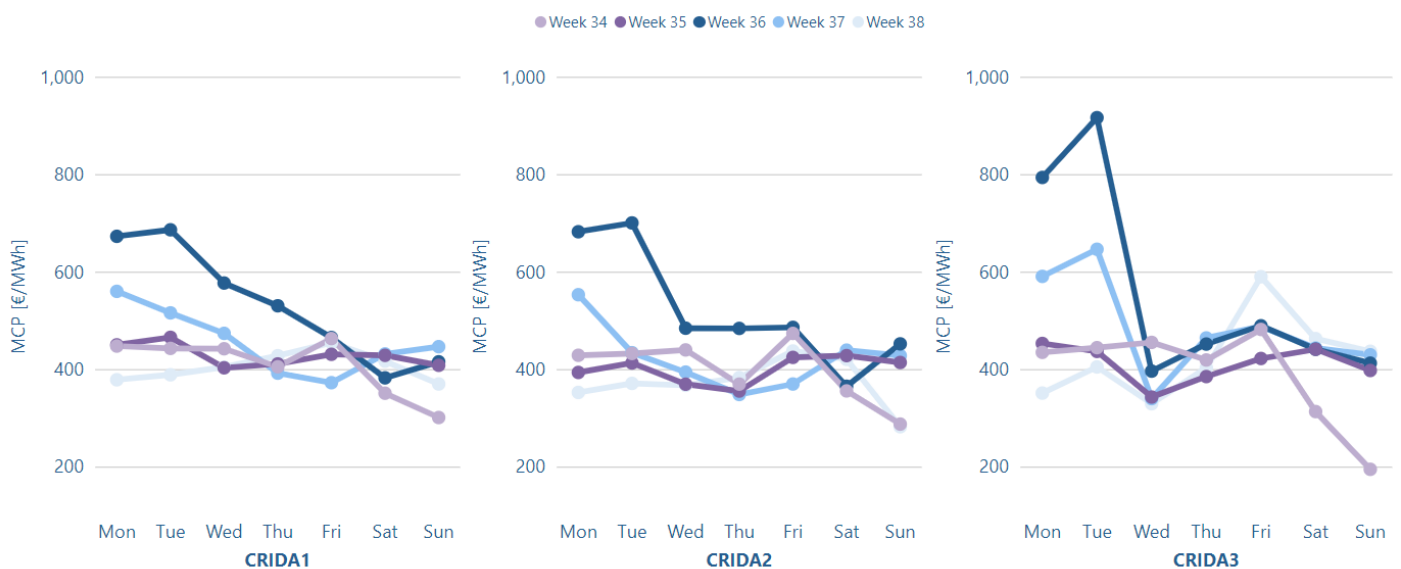
## MCP, Volume & unmatched orders for Sell Side



## MCP, Volume & unmatched orders for Buy Side



## MCP per Weekday

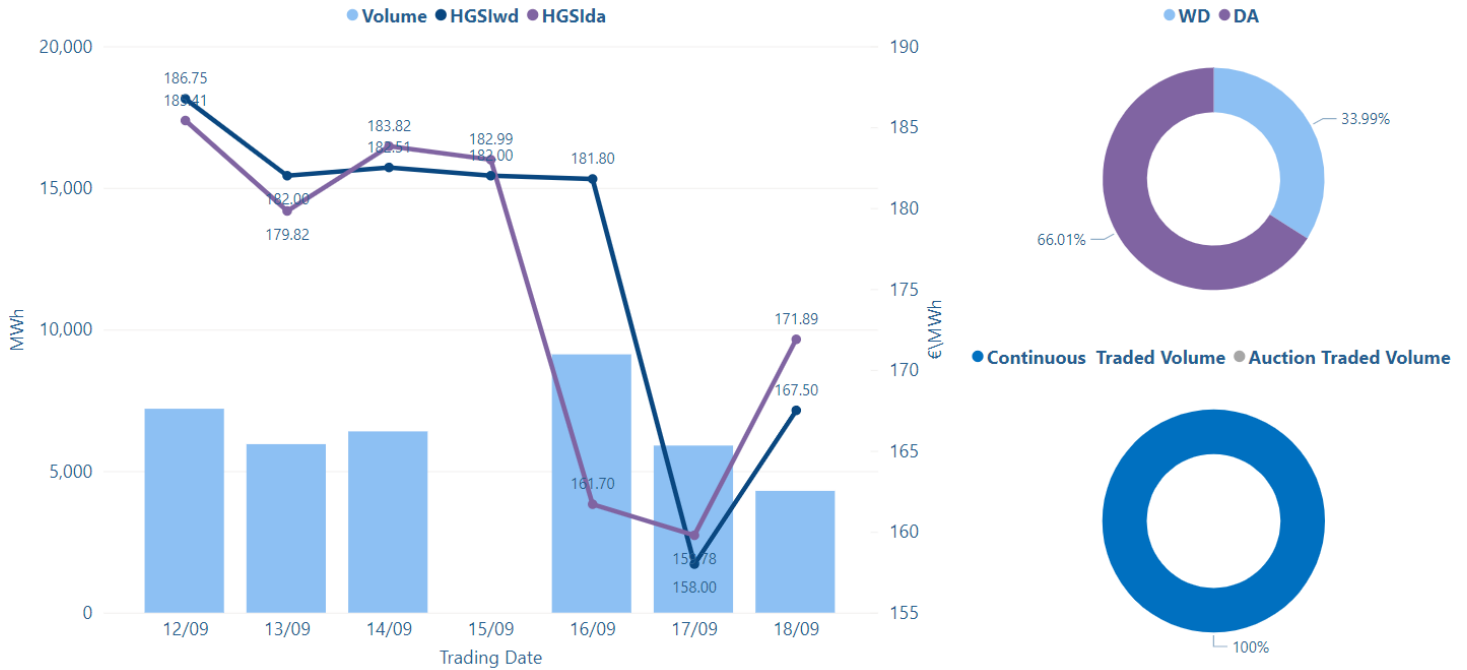


Natural Gas Market

Week 38

12/09/2022

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## Volume, Closing, Min & Max Prices per Trading Date

